

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 22736</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 09/03/2009		<b>RECEIVED DATE:</b> 11/14/2016	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 09/03/2029	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> 20-year agreement			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the CO2 processing fees effective October 2016. Filing delayed due to the timing of the invoicing cycle.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 749		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Cristy		<b>MIDDLE:</b> Henson	
<b>TITLE:</b> Director of Revenue Accounting		<b>LAST NAME:</b> Campbell	
<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Atlanta		<b>STATE:</b> GA	
<b>AREA CODE:</b> 770		<b>ZIP:</b> 30339	
<b>PHONE NO:</b> 504-5010		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
31722	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-40061	<p>The Gathering and Compression Fees are \$0.53 per MMBtu for the first 46,800 MMBtu per day, \$0.62 per MMBtu for all volumes above 46,800 MMBtu per day. An additional \$0.134 per MMBtu will be charged on 46,800 MMBtu per day for volumes delivered to location 85589. For gas that is redelivered to location 85590 the fee will be the applicable gathering fee plus \$.03 per MMBtu for redeliveries at least 20,000 MMBtu per day for the month or \$.05 per MMBtu for deliveries less than 20,000 per day for the month. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.063 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.1% will apply to delivery locations 85592, 85593 and 85594, fuel retention of 3% will apply to delivery location 85589 and fuel retention of 2.6% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.</p>		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed, tiered rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 22736</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$ .0630	10/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85594	D	mmbtu	\$ .0630	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85589	D	mmbtu	\$ .5300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .5300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85592	D	mmbtu	\$ .5300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85593	D	mmbtu	\$ .5300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85592	D	mmbtu	\$ .6200	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85593	D	mmbtu	\$ .6200	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85594	D	mmbtu	\$ .6200	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85589	D	mmbtu	\$ .6200	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 22736</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$ .6200	10/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85592	D	mmbtu	\$ .6300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85593	D	mmbtu	\$ .6300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85594	D	mmbtu	\$ .6300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85589	D	mmbtu	\$ .6300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .6300	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85591	D	mmbtu	\$ .1000	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85589	D	mmbtu	\$ .1340	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .5800	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .0630	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM RRC TARIFF NO: 22736****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.5300	10/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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85592	D	mmbtu	\$.0630	10/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31722	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 22737</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 12/15/2008		<b>RECEIVED DATE:</b> 01/18/2017	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 04/30/2020	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> 10-year agreement			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the CO2 processing fee effective December 2016. Filing delayed due to the timing of the invoicing cycle.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 749		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Cristy		<b>MIDDLE:</b> Henson	
<b>TITLE:</b> Director of Revenue Accounting		<b>LAST NAME:</b> Campbell	
<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Atlanta		<b>STATE:</b> GA	
<b>AREA CODE:</b> 770		<b>ZIP:</b> 30339	
<b>PHONE NO:</b> 504-5010		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
31733	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-60061	The Gathering Fee is \$0.59 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.025 per MMBtu) and any applicable taxes. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 22737</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.5900	12/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31733	**CONFIDENTIAL**
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85592	D	mmbtu	\$.0250	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31733	**CONFIDENTIAL**
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85594	D	mmbtu	\$.0250	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31733	**CONFIDENTIAL**
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85592	D	mmbtu	\$.5900	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31733	**CONFIDENTIAL**
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85589	D	mmbtu	\$.5900	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	31733	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 22738
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**DESCRIPTION:** Transmission Miscellaneous**STATUS:** A**OPERATOR NO:** 216729**ORIGINAL CONTRACT DATE:** 12/10/2009**RECEIVED DATE:** 01/18/2017**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:** 06/09/2020**INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** 10 year 6 month agreement**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** To update the CO2 processing fee effective December 2016. Filing delayed due to the timing of the invoicing cycle.**PREPARER - PERSON FILING****RRC NO:** 749**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Cristy**MIDDLE:** Henson**LAST NAME:** Campbell**TITLE:** Director of Revenue Accounting**ADDRESS LINE 1:** 2300 Windy Ridge Parkway**ADDRESS LINE 2:****CITY:** Atlanta**STATE:** GA**ZIP:** 30339**ZIP4:****AREA CODE:** 770**PHONE NO:** 504-5010**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31734	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-80033	The Gathering Fee is \$0.62 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.011 per MMBtu) and any applicable taxes. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$ .6200	12/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\***Customer**

31734

\*\*CONFIDENTIAL\*\*

85594

D

mmbtu

\$ .0110

12/01/2016

Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\***Customer**

31734

\*\*CONFIDENTIAL\*\*

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 22738****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services
J	Compression	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 22739</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2010		<b>RECEIVED DATE:</b> 12/28/2016	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 02/01/2021	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> 10 year 9 month agreement			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the CO2 processing fee effective November 2016. Filing delayed due to the timing of the invoicing cycle.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 749		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Cristy		<b>MIDDLE:</b> Henson	
<b>TITLE:</b> Director of Revenue Accounting		<b>LAST NAME:</b> Campbell	
<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Atlanta		<b>STATE:</b> GA	
<b>AREA CODE:</b> 770		<b>ZIP:</b> 30339	
<b>PHONE NO:</b> 504-5010		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
37163	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-70037	The Gathering Fee is \$0.64 per MMBtu for delivery location 85594 and \$0.67 per MMBtu for delivery location 85590. Additional charges include charges related to CO2 processing (currently \$0.001 per MMBtu) and any applicable taxes. Fuel retention of 2.7% is retained for location 85594 and 3.2% for location 85590 as an allowance for gathering, compression, and dehydration of gas.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 22739</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$ .0010	11/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37163	**CONFIDENTIAL**
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85594	D	mmbtu	\$ .6400	11/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37163	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .6700	11/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	37163	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 23562</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 08/01/2010		<b>RECEIVED DATE:</b> 01/18/2017	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 09/03/2029	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> 20-year agreement			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update CO2 processing fee effective December 2016. Filing delayed due to the timing of the invoicing cycle.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 749		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Cristy		<b>MIDDLE:</b> Henson	
<b>TITLE:</b> Director of Revenue Accounting		<b>LAST NAME:</b> Campbell	
<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Atlanta		<b>STATE:</b> GA	
<b>AREA CODE:</b> 770		<b>ZIP:</b> 30339	
<b>PHONE NO:</b> 504-5010		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
32462	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-50067	The Gathering and Compression Fees are \$0.53 per MMBtu for the first 60,000 MMBtu per day, \$0.62 per MMBtu for all volumes above 60,000 MMBtu per day. An additional \$0.134 per MMBtu will be charged on 60,000 MMBtu per day for volumes delivered to location 85589. Deliveries to location 85590 are charged an additional \$0.05 per MMBtu. In the event the average daily volume of gas redelivered at location 85590 is greater than 27,500 MMBtu in a given month, the fee is reduced to \$.03 per MMBtu. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.037 per MMBtu), electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed, tiered rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 23562</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$ .5300	12/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85589	D	mmbtu	\$ .5300	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .5300	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85592	D	mmbtu	\$ .6200	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85593	D	mmbtu	\$ .6200	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85594	D	mmbtu	\$ .6200	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85589	D	mmbtu	\$ .6200	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85592	D	mmbtu	\$ .5300	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85593	D	mmbtu	\$ .5300	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .6200	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 23562</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.6400	12/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85593	D	mmbtu	\$.6400	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85594	D	mmbtu	\$.6400	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85589	D	mmbtu	\$.6400	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85590	D	mmbtu	\$.6400	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85591	D	mmbtu	\$.1000	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85589	D	mmbtu	\$.1340	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85590	D	mmbtu	\$.5800	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85590	D	mmbtu	\$.0370	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85592	D	mmbtu	\$.0370	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 23562</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$.0370	12/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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85594	D	mmbtu	\$.0370	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	32462	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 25814</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2011		<b>RECEIVED DATE:</b> 01/18/2017	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b>	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> Acting as Agent for Producer 36832			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the CO2 processing fee effective December 2016. Filing delayed due to the timing of the invoicing cycle.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 749		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Cristy		<b>MIDDLE:</b> Henson	
<b>TITLE:</b> Director of Revenue Accounting		<b>LAST NAME:</b> Campbell	
<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Atlanta		<b>STATE:</b> GA	
<b>AREA CODE:</b> 770		<b>ZIP:</b> 30339	
<b>PHONE NO:</b> 504-5010		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
35136	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-20028	For delivery location 85594, the Gathering Fee is \$0.57 per MMBtu, \$0.47 per MMBtu, \$0.72 per MMBtu, or \$0.62 per MMBtu dependent upon receipt point. For delivery location 85590, the Gathering Fee is \$0.60 per MMBtu, \$0.50 per MMBtu, \$0.75 per MMBtu or \$0.65 per MMBtu dependent upon receipt point. Additional charges include charges related to CO2 processing (currently \$0.050 per MMBtu) and any applicable taxes. Fuel retention of 2.6% will apply to delivery location 85594 and fuel retention of 3.1% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 25814</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$ .6000	12/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .5000	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85589	R	mmbtu	\$ .7040	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85594	R	mmbtu	\$ .5700	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85594	R	mmbtu	\$ .4700	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85589	R	mmbtu	\$ .6040	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85594	R	mmbtu	\$ .7200	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85594	R	mmbtu	\$ .6200	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .7500	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85590	R	mmbtu	\$ .6500	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 25814</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85589	R	mmbtu	\$ .8540	12/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85589	R	mmbtu	\$ .7540	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85594	D	mmbtu	\$ .0500	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .0500	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 25835</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2012		<b>RECEIVED DATE:</b> 01/18/2017	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b>	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> Acting as Agent for Producer 34279			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the CO2 processing fee effective December 2016. Filing delayed due to the timing of the invoicing cycle.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 749		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Cristy		<b>MIDDLE:</b> Henson	
<b>TITLE:</b> Director of Revenue Accounting		<b>LAST NAME:</b> Campbell	
<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Atlanta		<b>STATE:</b> GA	
<b>AREA CODE:</b> 770		<b>ZIP:</b> 30339	
<b>PHONE NO:</b> 504-5010		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
35136	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-100023	The Gathering Fee is \$0.57 per MMBtu for delivery location 85594 and \$0.60 per MMBtu for delivery location 85590. Additional charges include charges related to CO2 processing (currently \$0.007 per MMBtu) and any applicable taxes. Fuel retention of 2.6% is retained for location 85594 and 3.1% for location 85590 as an allowance for gathering, compression, and dehydration of gas.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 25835</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.0070	12/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85594	D	mmbtu	\$.5700	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85590	D	mmbtu	\$.6000	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 25840</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 08/09/2012		<b>RECEIVED DATE:</b> 01/18/2017	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b>	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> Acting as Agent for Producer 36833			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the CO2 processing fee effective December 2016. Filing delayed due to the timing of the invoicing cycle.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 749		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Cristy		<b>MIDDLE:</b> Henson	
<b>TITLE:</b> Director of Revenue Accounting		<b>LAST NAME:</b> Campbell	
<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Atlanta		<b>STATE:</b> GA	
<b>AREA CODE:</b> 770		<b>ZIP:</b> 30339	
<b>PHONE NO:</b> 504-5010		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
35136	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-300019	The Gathering Fee is \$0.736 per MMBtu for all delivery locations. There is also a \$0.05 fee charged for deliveries to location 85590. Additional charges include charges related to CO2 processing (currently \$0.054 per MMBtu) and any applicable taxes. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 25840</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$ .7360	12/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .7360	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85589	D	mmbtu	\$ .7360	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85592	D	mmbtu	\$ .7360	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85593	D	mmbtu	\$ .7360	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .0500	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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85590	D	mmbtu	\$ .0540	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35136	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 25840
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<b>TUC APPLICABILITY</b>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>		<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 27339</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 216729			
<b>ORIGINAL CONTRACT DATE:</b> 01/10/2014		<b>RECEIVED DATE:</b> 01/18/2017	
<b>INITIAL SERVICE DATE:</b>		<b>TERM OF CONTRACT DATE:</b> 01/09/2024	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> 10-year agreement			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> To update the CO2 processing fee effective December 2016. Filing delayed due to the timing of the invoicing cycle.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 749		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Cristy		<b>MIDDLE:</b> Henson	
<b>TITLE:</b> Director of Revenue Accounting		<b>LAST NAME:</b> Campbell	
<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Atlanta		<b>STATE:</b> GA	
<b>AREA CODE:</b> 770		<b>ZIP:</b> 30339	
<b>PHONE NO:</b> 504-5010		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
35787	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
DFW-110000	The Gathering Fee is \$0.65 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.121 per MMBtu) and any applicable taxes. An additional \$0.134 per MMBtu will be charged on volumes delivered to location 85589 and deliveries to location 85590 are charged an additional \$0.03 per MMBtu. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fixed rate			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 7460</b>	<b>COMPANY NAME: DFW MIDSTREAM SERVICES LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 27339</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.6500	12/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35787	**CONFIDENTIAL**
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85589	D	mmbtu	\$.6500	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35787	**CONFIDENTIAL**
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85594	D	mmbtu	\$.6500	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35787	**CONFIDENTIAL**
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85590	D	mmbtu	\$.6500	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35787	**CONFIDENTIAL**
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85589	D	mmbtu	\$.1340	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35787	**CONFIDENTIAL**
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85590	D	mmbtu	\$.0300	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35787	**CONFIDENTIAL**
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85590	D	mmbtu	\$.1210	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35787	**CONFIDENTIAL**
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85592	D	mmbtu	\$.1210	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35787	**CONFIDENTIAL**
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85593	D	mmbtu	\$.1210	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35787	**CONFIDENTIAL**
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85594	D	mmbtu	\$.1210	12/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	35787	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 27339****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 28598
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
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<b>OPERATOR NO:</b> 216729
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<b>ORIGINAL CONTRACT DATE:</b> 05/19/2008	<b>RECEIVED DATE:</b> 03/14/2016
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<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b>
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<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
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<b>CONTRACT COMMENT:</b> None
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<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
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<b>CITY ORDINANCE NO:</b>
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<b>AMENDMENT(EXPLAIN):</b> None
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<b>OTHER(EXPLAIN):</b> To establish with the Commission the rates associated with this service. Filing delayed due to the reevaluation of the asset after purchase.
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<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 749	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
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<b>FIRST NAME:</b> Cristy	<b>MIDDLE:</b> Henson	<b>LAST NAME:</b> Campbell
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<b>TITLE:</b> Director of Revenue Accounting
----------------------------------------------

<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway
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<b>ADDRESS LINE 2:</b>
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<b>CITY:</b> Atlanta	<b>STATE:</b> GA	<b>ZIP:</b> 30339	<b>ZIP4:</b>
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<b>AREA CODE:</b> 770	<b>PHONE NO:</b> 504-5010	<b>EXTENSION:</b>
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<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35601	**CONFIDENTIAL**		
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		Y	
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<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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DFW-200	The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.
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<b>RATE ADJUSTMENT PROVISIONS:</b>
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Fixed rate
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<b>DELIVERY POINTS</b>
------------------------

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90635	D	mmbtu	\$ .4300	10/15/2014	Y

<b>DESCRIPTION:</b> **CONFIDENTIAL**
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<b>Customer</b>	35601	**CONFIDENTIAL**
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<b>TYPE SERVICE PROVIDED</b>
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<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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J	Compression	
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I	Gathering	
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M	Other(with detailed explanation)	CO2 Treating Services
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 28598
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<b>TUC APPLICABILITY</b>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 28599
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 216729	
<b>ORIGINAL CONTRACT DATE:</b> 03/28/2013	<b>RECEIVED DATE:</b> 08/17/2016
<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> None	

<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> To change the customer name associated wth this tariff. Filing delayed due to an administrative oversight.	

<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 749	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Cristy	<b>MIDDLE:</b> Henson	<b>LAST NAME:</b> Campbell
<b>TITLE:</b> Director of Revenue Accounting		
<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Atlanta	<b>STATE:</b> GA	<b>ZIP:</b> 30339 <b>ZIP4:</b>
<b>AREA CODE:</b> 770	<b>PHONE NO:</b> 504-5010	<b>EXTENSION:</b>

<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36833	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
-------------------------------

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-210	The Gathering Fee is \$0.6901 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.

<b>RATE ADJUSTMENT PROVISIONS:</b>
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Fixed rate
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<b>DELIVERY POINTS</b>
------------------------

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90635	D	mmbtu	\$.6901	04/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36833	**CONFIDENTIAL**			

<b>TYPE SERVICE PROVIDED</b>
------------------------------

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 28599
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<b>TUC APPLICABILITY</b>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 23409
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<b>DESCRIPTION:</b> Transmission Sales	<b>STATUS:</b> A
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<b>OPERATOR NO:</b> 216729
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<b>ORIGINAL CONTRACT DATE:</b> 04/01/2016	<b>RECEIVED DATE:</b> 01/18/2017
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<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b> 03/31/2017
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<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
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<b>CONTRACT COMMENT:</b> Month to month
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<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
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<b>CITY ORDINANCE NO:</b>
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<b>AMENDMENT(EXPLAIN):</b> None
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<b>OTHER(EXPLAIN):</b> To update the pricing effective December 2016. Filing delayed due to the timing of the invoicing cycle.
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<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 749	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
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<b>FIRST NAME:</b> Cristy	<b>MIDDLE:</b> Henson	<b>LAST NAME:</b> Campbell
---------------------------	-----------------------	----------------------------

<b>TITLE:</b> Director of Revenue Accounting
----------------------------------------------

<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway
-------------------------------------------------

<b>ADDRESS LINE 2:</b>
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<b>CITY:</b> Atlanta	<b>STATE:</b> GA	<b>ZIP:</b> 30339	<b>ZIP4:</b>
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<b>AREA CODE:</b> 770	<b>PHONE NO:</b> 504-5010	<b>EXTENSION:</b>
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<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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34329	**CONFIDENTIAL**		
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		Y	
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<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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DFW-90039	For each MMBtu of the IFERC Volumes delivered by Seller to Buyer at the delivery points each month, the contract price of each MMBtu shall be 100% of the Market Center Spot-Gas Prices, West Texas, Waha Index as published in the first Platt's publication of the month in Inside FERC's Gas Market Report less \$0.02 per MMBtu. For each MMBtu of the GD Volumes and the swing gas delivered by Seller to Buyer at the delivery points each day, the contract price shall be 100% of the Midpoint price set forth in Platt's Gas Daily in the table entitled Daily price survey (\$/MMBtu) under West Texas - Waha Gas Daily Price as reported on the Gas Day for the Day of delivery less \$0.025 per MMBtu for the applicable day of delivery. If there is no price or range of prices published for the Day of delivery, then the Waha Gas Daily Midpoint shall be mutually agreed to by the parties.
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<b>RATE ADJUSTMENT PROVISIONS:</b>
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None
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<b>DELIVERY POINTS</b>
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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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85640	D	mmbtu	\$3.2350	12/01/2016	Y
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<b>DESCRIPTION:</b> **CONFIDENTIAL**
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<b>Customer</b>	34329	<b>**CONFIDENTIAL**</b>
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 23409
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 25828
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<b>DESCRIPTION:</b> Transmission Sales	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 216729	
<b>ORIGINAL CONTRACT DATE:</b> 04/19/2013	<b>RECEIVED DATE:</b> 05/13/2013
<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> Month to month	

<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> To update the pricing effective April 2013. Filing delayed due to the timing of the invoicing cycle.	

<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 749	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Cristy	<b>MIDDLE:</b> Henson	<b>LAST NAME:</b> Campbell
<b>TITLE:</b> Director of Revenue Accounting		
<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Atlanta	<b>STATE:</b> GA	<b>ZIP:</b> 30339 <b>ZIP4:</b>
<b>AREA CODE:</b> 770	<b>PHONE NO:</b> 504-5010	<b>EXTENSION:</b>

<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34328	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-10038	April 19, 2013 through April 22, 2013 the Contract Price for Firm Gas shall be the Spot-Gas Prices, West Texas, Waha Index as published in Platt's Gas Daily report less \$0.050 per MMBtu.

<b>RATE ADJUSTMENT PROVISIONS:</b>
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None
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<b>DELIVERY POINTS</b>
------------------------

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85639	D	mmbtu	\$4.1580	04/19/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34328	**CONFIDENTIAL**			

<b>TYPE SERVICE PROVIDED</b>
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<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 25828
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<b>TUC APPLICABILITY</b>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 25841
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<b>DESCRIPTION:</b> Transmission Sales	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 216729	
<b>ORIGINAL CONTRACT DATE:</b> 01/16/2013	<b>RECEIVED DATE:</b> 03/29/2013
<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> Month to month	

<b>REASONS FOR FILING</b>
---------------------------

<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> To update the pricing effective January 2013. Tariff was not filed timely due to an administrative oversight.	

<b>PREPARER - PERSON FILING</b>
---------------------------------

<b>RRC NO:</b> 749	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Cristy	<b>MIDDLE:</b> Henson	<b>LAST NAME:</b> Campbell
<b>TITLE:</b> Director of Revenue Accounting		
<b>ADDRESS LINE 1:</b> 2300 Windy Ridge Parkway		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Atlanta	<b>STATE:</b> GA	<b>ZIP:</b> 30339 <b>ZIP4:</b>
<b>AREA CODE:</b> 770	<b>PHONE NO:</b> 504-5010	<b>EXTENSION:</b>

<b>CUSTOMERS</b>
------------------

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34330	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
-------------------------------

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-400003	The Contract Price shall be the Market Center Spot-Gas Prices, West Texas, Waha Index less \$.03 per MMBtu.

<b>RATE ADJUSTMENT PROVISIONS:</b>
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None
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<b>DELIVERY POINTS</b>
------------------------

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
85641	D	mmbtu	\$3.3870	01/16/2013	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%"><b>Customer</b></td> <td>34330</td> <td>**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	34330	**CONFIDENTIAL**
<b>Customer</b>	34330	**CONFIDENTIAL**						

<b>TYPE SERVICE PROVIDED</b>
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<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7460	<b>COMPANY NAME:</b> DFW MIDSTREAM SERVICES LLC
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 25841
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<b>TUC APPLICABILITY</b>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.